

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 19, 2019

Leaf No. 199.1
Revision: 13
Superseding Revision: 12

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EZR program, the Transition Charge does not apply to the following S.C. No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers are also required to pay the System Benefits Charges, Revenue Decoupling Mechanism, Rate Adjustment Mechanism, Reliability Support Services Surcharge, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date
	04/01/20
Customer Charge: (per month)	
Secondary	\$1,138.00
Primary	\$1,431.00
Sub Transmission-Industrial	\$2,646.00
Sub Transmission-Commercial	\$2,535.00
Transmission	\$3,703.73
Demand Charge: All kW, per kW of billing demand	
Secondary	\$4.49
Primary	\$6.55
Sub Transmission-Industrial	3.79
Sub Transmission-Commercial	\$5.00
Transmission	\$16.02

For a customer qualifying for the EZR program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Revenue Decoupling Mechanism, Rate Adjustment Mechanism, Reliability Support Services Surcharge, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date
	04/01/20
Customer Charge: (per month) Substation	\$2,462.00
Demand Charge: All kW, per kW of billing demand Substation	\$9.23

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 73 effective 11/24/2020

Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 10/22/2020
Suspended to 11/01/2020 by order in Case 19-E-0380. See Supplement No. 71. The supplement filing date was 08/20/2020
Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 70. The supplement filing date was 06/25/2020
Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 69. The supplement filing date was 03/24/2020
Suspended to 04/17/2020 by order in Case 19-E-0380. See Supplement No. 67. The supplement filing date was 09/26/2019