

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 19, 2019

Leaf No. 180
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

RATE TO BE PAID BY THE CORPORATION: (Per Month)

Energy Payment

$$\sum_{h=1}^n ((\text{Day Ahead LBMP}_h * S_h) + (\text{Real Time LBMP}_h * (Q_h - S_h)) - \text{Incurred Cost}_h)$$

Whereby:

- 1) If the customer's generator is PTID Eligible but has not obtained a PTID

Day Ahead Locational Based Marginal Price ("Day Ahead LBMP_h") is the NYISO hourly Day Ahead LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator:

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP_h") is the NYISO hourly Real Time LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

- 2) If the customer's generator has a PTID

Day Ahead Locational Based Marginal Price ("Day Ahead LBMP_h") is the NYISO hourly Day Ahead LBMP applicable to the customer's generator bus;

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP_h") is the NYISO hourly Real Time LBMP applicable to the customer's generator bus;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 73 effective 11/24/2020

Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 10/22/2020
Suspended to 11/01/2020 by order in Case 19-E-0380. See Supplement No. 71. The supplement filing date was 08/20/2020
Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 70. The supplement filing date was 06/25/2020
Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 69. The supplement filing date was 03/24/2020
Suspended to 04/17/2020 by order in Case 19-E-0380. See Supplement No. 67. The supplement filing date was 09/26/2019