PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: June 19, 2019 Leaf No. 161.2 Revision: 24 Superseding Revision: 23

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
	04/01/20
Customer Charge	\$22.00
Energy Delivery Charge	
All kWh, per kWh	\$0.04958

<u>System Benefits Charge</u>: All kWh, per kWh

<u>Reliability Support Services Surcharge:</u> All kWh, per kWh

<u>Merchant Function Charge</u>: All kWh, per kWh

Bill Issuance Charge (per bill):

<u>Non-Bypassable Charge ("NBC")</u>: All kWh, per kWh

Rate Adjustment Mechanism ("RAM"): All kWh, per kWh Per SBC Statement

Per RSSS Statement, as described in Rule 4

Per MFC Statement, as described in Rule 12

\$0.93, as described in Rule 11.F.

Per NBC Statement.

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

Cancelled by **ISSUPEDEXt James7A. Labranet, VeicePresident Rates and Regulatory Economics, Rochester, New York** Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 08/20/2020 Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 71. The supplement filing date was 08/20/2020 Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 70. The supplement filing date was 06/25/2020 Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 69. The supplement filing date was 03/24/2020 Suspended to 04/17/2020 by order in Case 19-E-0380. See Supplement No. 67. The supplement filing date was 09/26/2019