

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 19, 2019

Leaf No. 210.2
Revision: 22
Superseding Revision: 21

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
	04/01/20
Customer Charge	\$119.00
Delivery Demand Charge (All months, per kW)	\$12.81
Energy Delivery Charge (Peak hours, per kWh)	\$0.01041
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.01041
Meter Charge	
Single Phase	\$6.22
Poly Phase	\$10.23

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Reliability Support Services Surcharge:

All kWh, per k Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.93, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission projects costs allocated to the Company under the NYISO tariff as approved by FERC, a Supply Adjustment Charge.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 73 effective 11/24/2020

Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 10/22/2020
Suspended to 11/01/2020 by order in Case 19-E-0380. See Supplement No. 71. The supplement filing date was 08/20/2020
Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 70. The supplement filing date was 06/25/2020
Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 69. The supplement filing date was 03/24/2020
Suspended to 04/17/2020 by order in Case 19-E-0380. See Supplement No. 67. The supplement filing date was 09/26/2019