

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 19, 2019

Leaf No. 242.2  
Revision: 4  
Superseding Revision: 3

### SERVICE CLASSIFICATION NO. 14

#### STANDBY SERVICE (Cont'd)

#### RATES:

##### Delivery Charges: (Cont'd):

##### 2. Contract Demand Charge:

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand shall be the appropriate fixed monthly charge stated in this Service Classification.

##### Effective 04/01/20:

Contract Demand Rate: Contract Demand kW, per kW of Contract Demand

	Effective Date: 04/01/20		
OASC:	S.C. No. 3	S.C. No. 7	S.C. No. 8
	\$7.40	\$11.33	
Secondary			\$6.08
Substation			\$4.06
Primary			\$5.38
Sub Trans- Industrial			\$1.16
Sub Trans – Commercial			\$1.02
Transmission			\$7.53

	Effective Date: 04/01/20	
OASC:	S.C. No. 1	S.C. No. 2
Contract Demand Rate, per customer, per month	\$14.41	\$12.02

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 73 effective 11/24/2020

Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 10/22/2020  
Suspended to 11/01/2020 by order in Case 19-E-0380. See Supplement No. 71. The supplement filing date was 08/20/2020  
Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 70. The supplement filing date was 06/25/2020  
Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 69. The supplement filing date was 03/24/2020  
Suspended to 04/17/2020 by order in Case 19-E-0380. See Supplement No. 67. The supplement filing date was 09/26/2019