Received: 05/20/2019 Status: CANCELLED Effective Date: 12/01/2020

PSC No: 19 - Electricity

Leaf No. 243.1 Rochester Gas and Electric Corporation Revision: 10 Initial Effective Date: June 19, 2019 Superseding Revision: 9

#### **SERVICE CLASSIFICATION NO. 14**

## STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):

#### 3. As-Used Demand Charge: **Effective 04/01/20:**

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC:	S.C. No. 3	S.C. No. 7	S.C. No. 8
	Effective Date		
		04/01/20	
	\$0.41009	\$0.18087	
Secondary			\$0.42282
Substation			\$0.20825
Primary			\$0.46545
Sub Trans- Industrial			\$0.40766
Sub Trans – Commercial			\$0.38877
Transmission			\$0.12976

Daily As-Used Demand Charge for customers without demand metering.

	Delivery		
	Effective Date		
	04/01/20		
OASC:	S.C. No. 1	S.C. No. 2	
All kWh	\$14.41	\$12.02	

# 4. Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement.

#### **Rate Periods:**

On-Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

### **REACTIVE CHARGE:**

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Cancelled by supplement No. 73 effective 11/24/2020 Suspended to 12/01/2020 by order in Case 19-E-0380. See Supplement No. 72. The supplement filing date was 10/22/2020 Suspended to 11/01/2020 by order in Case 19-E-0380. See Supplement No. 71. The supplement filing date was 08/20/2020Suspended to 09/14/2020 by order in Case 19-E-0380. See Supplement No. 70. The supplement filing date was 06/25/2020 Suspended to 07/16/2020 by order in Case 19-E-0380. See Supplement No. 69. The supplement filing date was 03/24/2020 Suspended to 04/17/2020 by order in Case 19-E-0380. See Supplement No. 67. The supplement filing date was 09/26/2019