

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: June 1, 2019
 Issued in Compliance with Order in Case No. 15-E-0571, dated April 18, 2019.

Leaf No. 117.46.12
 Revision: 5
 Superseding Revision: 4

GENERAL INFORMATION

35. Commercial System Relief Program (Cont'd)

D. Applications and Term of Service (Cont'd)

7. (Cont'd)

Copies of all New York State Department of Environmental Conservation ("DEC") permits must be included with the application. By applying for service under this Program, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information shall be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

8. Participation under this Program is permitted to participants in other programs that provide payment for capacity, such as the NYISO's Special Case Resources Program and the Company's Distribution Load Relief Program.

9. Direct Participants and Aggregators must meet the metering requirements specified in Section F.

10. Customers who take service pursuant to a Net Metering option are not eligible to participate in this program. However, a customer that is participating in Rule 26.B., Value Stack and qualifies for DRV and/or LSRV of the Value Stack compensation are permitted to participate in this Program in lieu of receiving the DRV and/or LSRV compensation. A customer-generator compensated under Rule 26.B. Value Stack that opts into this Program shall be compensated for their injections using the same load reduction calculation methodology and at the same rate as compensation for load reductions as described in Rules 35.I. and 35.J. This voluntary election is a one-time, irrevocable selection that may be made at any point during the project's Value Stack compensation term, however, shall be made in accordance with Rule 35.D. If such election is made after April 1, the effective date of such election shall be the following year's Capability Period described in Rule 35.D.1.

E. Load Relief Period Criteria, Notification by the Company and Required Response

1. The Company shall notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Program, only the Aggregator shall be notified of the Load Relief Period or Test. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

2. If the Company designates a Planned Event or a Test, the Company shall provide advance notice at least 21 hours in advance of the event. The Company shall again provide advance confirmation or cancellation notice on the day of the event, usually two or more hours in advance.

3. If the Company designates an Unplanned Event, notice shall be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

4. Participants in the Reservation Payment Option are required to participate during:

- a. all Contracted Hours for all Planned Events called by the Company during the Capability Period, and
- b. Test called by the Company. The Test period shall not exceed one hour. Tests shall occur within the timeframe of Load Relief Periods. Participants in the Voluntary Participation Option shall not be tested.