

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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Leaf: 253.4.2
Revision: 0
Superseding Revision:

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued

f. Locational System Relief Value (“LSRV”) Component

Customer generators taking service under the Value Stack Tariff in eligible locations in the Company’s service territory will receive an LSRV Component credit. Eligibility for an LSRV Component will be subject to MW caps by location, and eligibility will be determined and communicated to the Customer during the interconnection process.

The Customer’s LSRV Component Rate will be determined at the time the Customer pays at least 25 percent of its interconnection costs or executes the interconnection agreement if no such payment is required or, for a Customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process at the time the Customer opts-in to the Value Stack Tariff and will be fixed for a period of 10 years from the customer-generator’s in-service date.

The LSRV Component Rate will be set forth on the Value Stack Credits Statement.

Customers can opt-out of receiving LSRV compensation as a one-time, irreversible decision at any point during a project’s Value Stack compensation term and participate in Rider T. The Customer will commence service under Rider T once all requirements for participation under Rider T have been met. Any Customer taking service under the Value Stack Tariff at the time of enrollment in Rider T will not be eligible to receive the Value Stack LSRV Component for the remainder of the project’s Value Stack compensation term

i. Value Stack Phase One LSRV Component

The Value Stack Phase One LSRV Component credit will be calculated by multiplying the customer-generator’s average hourly net injection in the ten peak hours in the customer-generator’s assigned CSRP zone from the previous calendar year weighted by the CSRP zone peak MW times the Value Stack Phase One LSRV Component Rate in effect. This credit will be calculated annually, divided by twelve, and credited monthly.

If the metering was not in place to measure the customer-generator’s average hourly net injection during the ten peak hours of the customer-generator’s assigned CSRP zone in the previous calendar year, then the Company will estimate such average hourly net injection during those hours.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY