

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

##### H. Charges and Credits – Value Stack Tariff – Continued

###### 5. Hybrid Facilities – Continued

###### b. - Continued

- (ii) Storage Controls Configuration – For Customers operating Hybrid Facilities who install appropriate controls to ensure that net hourly injections are only made with the Electric Energy Storage system not in a charging or discharging mode from the electric grid, the Value Stack Capacity Component Alternative 1 or Alternative 2 credit (if elected), Environmental Component credit, and MTC (or Community Credit, as applicable) will be based on net hourly injections to the Company's system and calculated as described in paragraphs H.4.b.(i), H.4.b.(ii), H.4.b.(iii), H.4.b.(iv), H.4.c, H.4.d, and H.4.g of this Rider. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph H.4.b.(v) of this Rider. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. This controls demonstration may require separate Company revenue grade interval meter(s) and appropriate telemetry on the AC side of the applicable inverter(s) and explicit Company acceptance.
- (iii) Storage Import Netting Configuration – For Customers operating Hybrid Facilities with a separate Company revenue grade interval meter and appropriate telemetry on the AC side of the inverter of the Hybrid Facility and whose storage configuration does not meet the requirements of 5.b.(i) or 5.b.(ii) above, the Value Stack Capacity Component Alternative 1 credit (if elected), Environmental Component credit, and MTC will be determined by reducing the net hourly injections, as measured at the Company's meter located at the Customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. The Value Stack Capacity Component Alternative 2 credit (if elected) will be determined by reducing the net hourly injections during applicable hours, as measured at the Company's meter located at the Customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph H.4.b.(v) of this Rider.
- (iv) Storage Default Configuration - For all other Customers with an Electric Energy Storage system paired with electric generating equipment, the Value Stack Capacity Component Alternative 1 or Alternative 2 credit (if elected), Environmental Component credit, and MTC will be based on netting of all metered consumption and injections at the PCC over the applicable billing period. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph H.4.b.(v) of this Rider.
- (v) The Customer is responsible for any costs associated with additional metering requirements and telemetry as described in the Metering Section of this Rider.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY