

PSC NO. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 1, 2019  
STAMPS: Issued in Compliance with Order in Case 15-E-0751 issued April 18, 2019.

LEAF: 220.7  
REVISION: 4  
SUPERSEDING REVISION: 3

#### GENERAL INFORMATION

#### 40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

##### vi. Value Stack Market Transition Credit ("MTC") Component:

The MTC Component will only apply to CDG projects with an Eligibility Date on or before July 26, 2018 which also meet the further requirements specified herein.

The MTC Component will apply only to a CDG project's mass market satellites and those mass market customers who opt into the VDER Value Stack compensation per Rule 40.2.1.8. Projects eligible under Rules 40.2.1.1.1 and 40.2.1.1.2 are not eligible to receive the MTC Component compensation. The MTC Component will be calculated by multiplying: i) the sum of the project's total net injections for the billing period (kWh), and ii) the MTC Component rate applicable to the project's assigned Tranche and applicable service class.

For CDG projects, the MTC Component will be calculated for each individual mass market satellite customer by multiplying: i) the sum of the project's total net injections for the billing period (kWh), ii) the MTC Component rate applicable to the project's assigned Tranche and satellite's service class, and iii) the satellite's allocation percentage in effect for the billing period as provided by the CDG project sponsor. The CDG project sponsor will not be allowed to bank any MTC components related to Unallocated Satellite Percentages. CDG projects receiving MTC compensation cannot opt-into receiving the Community Credit component, as described below.

The MTC Component will be fixed for the project's 25-year compensation term and will be shown in a statement filed with the PSC.

##### vii. Value Stack Community Credit Component:

The Community Credit Component will only apply to CDG projects with an Eligibility Date after July 26, 2018 which also meet the further requirements specified herein. Projects eligible under Rules 40.2.1.4, 40.2.1.1.1, and 40.2.1.1.2 are not eligible to receive the Community Credit Component compensation.

The Community Credit Component will be calculated by multiplying: i) the sum of the CDG project's total net injections for the billing period (kWh), and ii) the project's applicable Community Credit Component rate as filed by the Company in a statement with the PSC, in effect at the time of the project's Eligibility Date. The Community Credit Component will apply to all CDG satellite accounts.

The project's Community Credit rate will be fixed for the first twenty-five (25) years following the project's interconnection date.

The CDG project sponsor will not be allowed to bank any Community Credit Components related to Unallocated Satellite Percentages.

Issued by John Bruckner, President, Syracuse, NY