GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

Monthly Solar Production equals the monthly kWh/kW factor as provided in Appendix E of the PSC's April 18, 2019 Order Regarding Value Stack Compensation applicable to the project's location and the applicable billing period.

The Alternative 1 Value Stack Capacity rate will be shown on a statement filed with the PSC, not less than three (3) days before its effective date.

b. A Customer-generator must elect Value Stack Capacity Component Alternative 2 by May 1 to be eligible to receive the rate beginning June 1 of that year. A Customer-Generator electing Alternative 2 after May 1 will be compensated under Alternative 1 until April 30 of the following calendar year.

The Alternative 2 rate will be revised by June 1 of each year and will be shown on a statement filed with the PSC, not less than three (3) days before its effective date.

Projects Eligible for Value Stack on or before July 26, 2018:

The Alternative 2 Value Stack Capacity Component compensation will be calculated by multiplying the sum of the project's net injections (kWh) for each on-peak hour, defined below, in the summer months of June, July, and August by the effective Alternative 2 Value Stack Capacity rate ($/kWh).

The Alternative 2 Value Stack Capacity rate will be the sum of the historical monthly capacity charges calculated for SC2-ND service class for the previous calendar year divided by the 460 peak summer hours to determine a $/kWh compensation value to be applied during the following summer season.

The on-peak hours are defined as the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.

Projects Eligible for Value Stack after July 26, 2018:

The Alternative 2 Value Stack Capacity Component will be calculated by multiplying: i) the sum of the project's net injections (kWh) for each on-peak hour, defined below, by ii) the effective Alternative 2 Value Stack Capacity rate ($/kWh).

The Alternative 2 Value Stack Capacity rate will be calculated by dividing, i) the sum of the most recently available monthly NYISO $/kW-month auction prices for the 12 prior months as of May 31 of each year, inclusive of applicable capacity price gross-up factors, as described in Rule 46.1; by ii) the total number of available on-peak hours, defined below, in that year.

The on-peak hours are defined as the hours of 2:00 pm to 7:00 pm each non-holiday weekday from June 24 through August 31 inclusive.