

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JUNE 1, 2019
STAMPS: Issued in Compliance with Order in Case 15-E-0751 issued April 18, 2019.

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GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

Expansion of Existing Interconnected Projects Greater Than 2 MW up to 5 MW

40.2.1.10 Existing, interconnected projects sized at 2 MW or less and currently receiving compensation under NEM, Phase One NEM, or the Value Stack may have the capability, based on their design and location, to expand their capacity up to 5 MW.

40.2.1.10.1 Expansion requests for interconnected projects will be managed per the SIR. Value Stack compensation will be available after the applicable interconnection requirements have been met, in accordance with the SIR.

40.2.1.10.2 If the interconnection project currently receives compensation through NEM or Phase One NEM, the expanded project must accept Value Stack compensation for the entire project.

40.2.1.10.3 A CDG project already receiving Value Stack compensation will receive compensation based on the currently available Tranche for the entire expanded project. The Company will reduce the capacity of the project's original Tranche by the project's original capacity and add that capacity to the currently open Tranche. This methodology applies to both the MTC Tranches and the Community Credit Tranche specified in Rule 40.2.4.

Expansion or Consolidation of Projects under Development Resulting in an Increase of the Project Capacity to Greater than 2 MW up to 5 MW

40.2.1.11 A proposed project currently in the Company's interconnection queue may choose to increase that project's capacity to greater than 2 MW, or to consolidate existing projects on neighboring sites, subject to the new capacity of the project being capped at 5 MW in order to qualify for Value Stack compensation. Proposed projects already in the interconnection queue and designed to receive Value Stack compensation may make application for expansion up to 5 MW as of April 1, 2018.

40.2.1.11.1 If the resulting project is a consolidated CDG project no larger than 5 MW, that has a total capacity equal to or less than the original projects, and if the original projects had received the same Tranche assignment, the consolidated CDG project will retain that Tranche assignment.

40.2.1.11.2 If the resulting project is an expansion of a CDG project, or a consolidation of CDG projects with different Tranche assignments or no Tranche assignments, the resulting CDG project will be placed in the currently available Tranche at the time it meets the appropriate milestone for such assignment, or at the time of expansion or consolidation if the resulting CDG project has already met that milestone. However, where one of the CDG projects was originally in a previously available Tranche, the capacity associated with that CDG project will be moved to the Tranche in which the resulting project is placed. This methodology applies to both the MTC Tranches and the Community Credit Tranche specified in Rule 40.2.4.

Issued by John Bruckner, President, Syracuse, NY