

PSC NO: 15 ELECTRICITY

LEAF: 163.9.14

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 dated April 18, 2019

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack (Cont'd)****Hybrid Energy Storage (Cont'd)**

- (a) Storage Exclusively Charged from Eligible Generator – For customers operating Hybrid Facilities who are able to demonstrate the energy storage system charges exclusively from the qualified electric generating equipment, the Value Stack Capacity Alternative 1 or Alternative 2 Component Credit (if elected), Environmental Component Credit, and MTC will be based on net hourly injections to the Company's electric system as measured at the Company's meter located at the point of common coupling ("PCC") and calculated as described in General Information Section 48.B. Value Stack Components above. Value Stack Capacity Component Alternative 3 Credit (if elected) will be calculated as specified in General Information Section 48.B. Value Stack Components above. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. The utility may require two (2) Company time-synchronized revenue-grade meters if the energy storage system and electric generating equipment share a common inverter or three (3) Company time-synchronized revenue-grade meters if the energy storage system and electric generating equipment each have a separate inverter.
- (b) Storage Controls Configuration – For customers operating Hybrid Facilities who install appropriate controls to ensure that net hourly injections are only made with the energy storage not in a charging or discharging mode from the electric grid, the Value Stack Capacity Component Alternative 1 or Alternative 2 Credit (if elected), Environmental Component Credit, and MTC will be based on net hourly injections to the Company's system and calculated as described in General Information Section 48.B. Value Stack Components above. Value Stack Capacity Component Alternative 3 Credit (if elected) will be calculated as specified in General Information Section 48.B. Value Stack Components above. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. This controls demonstration may require separate Company revenue grade interval meter(s) and appropriate telemetry on the AC side of the applicable inverter(s) and explicit Company acceptance.
- (c) Storage Import Netting Configuration - For customers operating Hybrid Facilities with a separate Company revenue grade interval meter and appropriate telemetry on the AC side of the inverter of the Hybrid Facility and whose storage configuration does not meet the requirements of 2.(a) or 2.(b) above, the Value Stack Capacity Component Alternative 1 Credit (if elected), Environmental Component Credit, and MTC will be determined by reducing the net hourly injections, as measured at the Company's meter located at the Customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. Value Stack Capacity Component Alternative 2 Credit (if elected) will be determined by reducing the net hourly injections during applicable hours, as measured at the Company's meter located at the Customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. Value Stack Capacity Component Alternative 3 Credit (if elected) will be calculated as specified in this General Information Section 48.B. Value Stack Components above.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York