

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2019

Issued in compliance with Order in Case 15-E-0751 dated 4/18/2019.

LEAF: 185.10

REVISION: 3

SUPERSEDING REVISION: 2

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – VALUE STACK TARIFF (Continued)****(D) Hybrid Facilities**

- (1) For customers with Hybrid Facilities, the Company will calculate the Value Stack Capacity Component credit, the Environmental Component credit, and the MTC pursuant to the rules set forth below. All other Value Stack components, including the Value Stack Energy Component credit, DRV Component credit, and LSRV Component credit, will be calculated as specified in paragraphs (C)(1), (C)(5), and (C)(6) of the Billing – Value Stack Tariff Section of this Rider. Consistent with paragraphs (C)(2), (C)(3), and (C)(4) of the Billing – Value Stack Tariff Section of this Rider, the Environmental Component credit will only be provided where the electric generating equipment is eligible to receive Tier 1 RECs, the MTC will only be provided for eligible customers and consistent with the MTC rate applicable to the customer, and the Value Stack Capacity Component credit will be calculated based on Alternative 1, Alternative 2, or Alternative 3 based on customer election.
- (2) Customers operating Hybrid Facilities will have the opportunity to elect one of the four compensation methodologies described below in (D)(2)(a), (D)(2)(b), (D)(2)(c), or (D)(2)(d). Customers will make this election at the same time they select a capacity compensation methodology in accordance with paragraph (C)(2) of the Billing – Value Stack Tariff Section of this Rider. The default option, if no other election is made by the customer, is compensation methodology (D)(2)(d) below.

Issued By: Robert Sanchez, President, Pearl River, New York