

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2019

Issued in compliance with Order in Case 15-E-0751 dated 4/18/2019.

LEAF: 185.11

REVISION: 2

SUPERSEDING REVISION: 1

**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – VALUE STACK TARIFF (Continued)****(D) Hybrid Facilities (Continued)****(2) (Continued)**

Customers operating Hybrid Facilities will have a one-time option to change their initial election of (D)(2)(a) or (D)(2)(b) to the election of (D)(2)(c). This one-time election may be made at any time following the initial election, but will not become effective until such time that any required metering or telecommunications is installed.

- (a) Storage Exclusively Charged from Eligible Generator – For customers operating Hybrid Facilities who are able to demonstrate the Electric Energy Storage system charges exclusively from the qualified electric generating equipment, the Value Stack Capacity Alternative 1 or Alternative 2 Component credit (if elected), Environmental Component credit, and MTC will be based on net hourly injections to the Company's electric system as measured at the Company's meter located at the point of common coupling ("PCC") and calculated as described in paragraphs (C)(2)(a), (C)(2)(b), (C)(2)(c), (C)(2)(d), (C)(3), and (C)(4) of the Billing – Value Stack Tariff Section of this Rider. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph (C)(2)(e) of the Billing – Value Stack Tariff Section of this Rider. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. The Company may require two Company time-synchronized revenue-grade meters if the Electric Energy Storage system and electric generating equipment share a common inverter, or three Company time-synchronized revenue-grade meters if the Electric Energy Storage system and electric generating equipment each have a separate inverter.

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Issued By: Robert Sanchez, President, Pearl River, New York