

PSC NO: 1 GAS LEAF: 14
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 20
INITIAL EFFECTIVE DATE: 06/01/19 SUPERSEDING REVISION: 19
STAMPS:

GENERAL INFORMATION**II. Rules and Regulations (continued):**

1--Definition of Terms (continued):

E
Energy Service Company (ESCO): An entity eligible to sell natural gas to the Company's transportation customers served under Service Classification Nos. 5, 7 and 14. ESCOs may also sell other energy supplies and energy related services to customers.

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Factor of Adjustment: - to gross up gas deliveries for LAUF, the Factor of Adjustment will be multiplied by gas deliveries Factor of Adjustment is computed as the constant 1.0 plus LAUF. Effective September 1, 2020, the Factor of Adjustment is computed as the constant 1.0 divided by 1.0 minus LAUF.

Effective January 1, 2019: 1.01092
Effective September 1, 2020: 1.03325

Firm Customer: A customer offered service under schedules or Contracts designed to provide customer's gas supply or transportation needs on a continuous basis.

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Gas Cost Year: the twelve months beginning each September 1 and ending on August 31.

Gas Day: A 24-hour period that starts at 10:00 a.m. Eastern Time or Eastern Standard Time as applicable or as otherwise revised by the Natural Gas Industry.

Gas Supply-Related Costs: the sum of the following costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses and (2) Commodity-Related Credit and Collection Expenses.

Gas Supply Management Arrangement: a transaction where the Company releases or assigns all or a part of the Company's capacity rights to a third party as part of a comprehensive agreement. Under such an arrangement, the third party satisfies all or a portion of the gas supply and/or transportation and related service requirements of identified sales and/or transportation customers as may be agreed to between the Company and any such third party or as may be required by the Commission.

GTOP Manual: The Company's Gas Transportation Operating Procedures Manual describes the operating procedures associated with the Company's firm, interruptible and Non-Firm Demand Response transportation service.

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KEDNY: The Brooklyn Union Gas Company d/b/a National Grid NY.

KEDNY's Annual Forecasted Firm Sendout: KEDNY's estimated firm customer requirements during the Gas Cost Year which are the sum of: (1) the estimated sales to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 plus, (2) KEDNY's estimated quantities of Tier 2, Tier 3, and balancing services to be delivered to transportation customers under SC 17. All of the above quantities are to be multiplied by KEDNY's Factor of Adjustment.

Issued by: David B. Doxsee, Vice President, Hicksville, NY

Suspended to 09/29/2019 by order in Case 19-G-0310. See Supplement No. 81. The supplement filing date was 05/21/2019.
Suspended to 03/29/2020 by order in Case 19-G-0310. See Supplement No. 83. The supplement filing date was 09/11/2019.
Suspended to 06/01/2020 by order in Case 19-G-0310. See Supplement No. 88. The supplement filing date was 03/10/2020.
Suspended to 08/01/2020 by order in Case 19-G-0310. See Supplement No. 89. The supplement filing date was 05/20/2020.
Suspended to 11/01/2020 by order in Case 19-G-0310. See Supplement No. 91. The supplement filing date was 07/20/2020.
Suspended to 1/1/2021 by order in Case 19-G-0310. See Supplement No. 93. The supplement filing date was 10/19/2020.