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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3
INITIAL EFFECTIVE DATE: 07/01/19 SUPERSEDING REVISION: 2

Issued in Compliance with Order in C. 15-E-0751 dated May 16, 2019

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

14.11 Standby Reliability Credit

A Standby Reliability Credit ("Credit") is available to Customers that operate on-site generation under this service classification, excluding customers with stand-alone storage and customers that receive Value Stack compensation as referenced in General Information Section 48.B. Such credit will be available for service taken under this service classification during a previous Measurement Period for which interval metered data was available. The Credit will be earned when a Standby Customer reduces their load below their Contract Demand, over two consecutive Summer Periods in which interval metered data is available during defined Measurement Periods. In the event that a Customer does not yet have interval metered data available, they may determine their own maximum anticipated demand (net of load reduction or generation assets) pursuant to the Contract Demand provisions of this service classification for use in the calculation. The Credit will be equal to the difference between the Standby Customer's Contract Demand in kW, and their highest kW demand recorded on the Customer's interval meter (net of generation) during the previous Measurement Period, multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the credit is determined. The Credit will be applied to the Customer's successive 12 monthly bills commencing in November until the following October.

A Customer seeking a Credit must request such Credit by October 14 of each year for which the Credit is sought and, at the same time, specify the Outage Events that the Customer requests to be excluded from the Measurement Period. If October 14 falls on a weekend or holiday, the Company will accept requests until the next business day. If service is taken under the Multi-Party Offset of Special Provision 14.10, the Credit will be applied to the Recipient Account in the Sponsor's name; provided, however, that if the Sponsor has more than one Recipient Account in its name, the Credit will be applied to the Sponsor's account which has the highest Contract Demand.

If the Customer is billed under Special Provision 14.10, the kW to be credited on each Standby Service account supplied by the generating facility's output will be based on the total kW to be credited multiplied by the ratio of the Contract Demand on the Standby Service account to the aggregated Contract Demands on all the Standby Service accounts supplied by the generating facility's output.

If service is taken under the Multi-Party Offset of Special Provision 14.10, the Credit for any Measurement Period will be equal to the product of: (a) and the difference between the customer's contract demand and customer's highest recorded demand during the Measurement Period, excluding Outage Events, and (b) the Contract Demand Delivery Charge per kW that is in effect on October 14 of the year in which the Credit is determined.