

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: July 1, 2019
 Issued in compliance with Order in Case 15-E-0751, dated May 16, 2019.

Leaf No. 251
 Revision: 4
 Superseding Revision: 2

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(f) Reliability Credit (Cont'd)

4. The Credit for any Measurement Period shall be equal to the difference between the Customer's Contract Demand in kW, and the Customer's highest kW demand recorded on the Customer's revenue meter (net of generation), multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Credit shall be applied to the Customer's successive 12 monthly customer bills commencing in November until the following October. If a customer is billed under Special Provision (g) of this Service Classification, the Outage Events for all Standby Supplied Accounts shall be the same and shall be specified by the Standby Generation Account. Each Standby Supplied Account's Credit shall be calculated individually.
5. A customer seeking a Credit must request such credit by October 14 of each year for which the Credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the measurement period. If October 14 falls on a weekend or holiday, the Company shall accept requests until the next business day. Prior to October 14, the Company shall notify Customers of their need to request the applicable Credit.
6. Credits provided to standby customers shall be recovered from all customers, including standby customers, through the applicable Transition Charge [Non-Bypassable Charge ["NBC"]].
7. A DER that receives compensation pursuant to Rule 26.B.Value Stack, for exports to the system, or a demand-metered customer without OSG that opts to select the applicable rates under this Service Classification in lieu of the rates under their OASC, are excluded from receiving the Reliability Credit.
 - i. A customer with grid-connected electric energy storage system or a DER that receives compensation pursuant to Rule 26.B. Value Stack, for exports to the system is excluded from receiving the Reliability Credit.

(g) Standby Offset

A customer with qualifying on-site generation connected to the Company's distribution system may use its excess generation to supply two or more Standby Supplied Accounts as long as all of the requirements in this provision are met.

Definitions

Standby Generation Account: The customer meter where the generating equipment is located and interconnected with the Company's distribution system.

Standby Supplied Accounts: Additional meters billed under this standby service class designated by the Standby Generation Account for the application of excess generation that meet the Standby Supplied Account requirements listed below.

Eligibility

1. Standby Generation Account
 - a. The Standby Generation Account's generating facility must (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0551, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (i) above
 - b. The Standby Generation Account must have interval metering and meet the interval metering and telecommunication requirements of this service class before they shall be eligible for the offset provision. The meter and telecommunications for the account associated with the Standby Generation Account's excess generation must be provided and maintained at the customer's expense, and must be operational before the customer may take service under this provision.

ISSUED BY: Joseph J. Syta, Vice President Controller and Treasurer, Rochester, New York