

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2019
Issued in compliance with Order in Case 15-E-0751, dated May 16, 2019.

Leaf No. 200
Revision: 17
Superseding Revision: 16

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

6. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than twelve months, in lieu of the rates applicable under this Service Classification.

S.C. No. 8 – Secondary	
Customer Charge	\$910.47
Bill Issuance Charge	\$0.72
Contract Demand Charge (per kW)	\$6.60
Daily As Used Demand Charge (per kW)	\$0.38540
S.C. No. 8 –8 - Substation	
Customer Charge	\$1,969.55
Bill Issuance Charge	\$0.72
Contract Demand Charge (per kW)	\$3.95
Daily As Used Demand Charge (per kW)	\$0.16164
S.C. No. 8 – Primary	
Customer Charge	\$1,144.87
Bill Issuance Charge	\$0.72
Contract Demand Charge (per kW)	\$5.56
Daily As Used Demand Charge (per kW)	\$0.40224
S.C. No. 8 – Sub Trans-Industrial	
Customer Charge	\$2,116.77
Bill Issuance Charge	\$0.72
Contract Demand Charge (per kW)	\$1.55
Daily As Used Demand Charge (per kW)	\$0.37964
S.C. No. 8 – Sub Trans-Commercial	
Customer Charge	\$2,027.62
Bill Issuance Charge	\$0.72
Contract Demand Charge (per kW)	\$1.40
Daily As Used Demand Charge (per kW)	\$0.34219
S.C. No. 8 – Transmission	
Customer Charge	\$3,703.73
Bill Issuance Charge	\$0.72
Contract Demand Charge (per kW)	\$8.12
Daily As Used Demand Charge (per kW)	\$0.11301

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York