

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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Issued in compliance with Order in Case 15-E-0751 dated 05/16/2019

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.2 Interconnection and Operation - Continued

20.2.1 – Continued

(B)(8)(e) – Continued

- (3) The Allocated As-used Generator Demand and Allocated Generator Supply will be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the Generating Facility supplied output to any associated Standby Service account.

Bills may be estimated pursuant to General Rule 10.7. If interval data is estimated on a Standby Service account, that data will be used in the calculation of the Allocated As-used Generator Demand for all other accounts. If actual data later becomes available, the account will be rebilled based on the actual registered demand on the meter less the previously determined allocated As-used Generator Demand for such account.

- (f) The Customer will be assessed a Reactive Power Demand Charge per kVar registered on the generating facility's export meter(s) at the time of the kW maximum demand; provided, however, that if the meter registers no kW demand, the charge per kVar will be applied to the highest kVar recorded during the billing period. Applicable charges are specified in General Rule 10.11(4).