

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: July 1, 2019
 Issued in compliance with order in Case No. 15-E-0751, dated May 16, 2019.

Leaf No. 252
 Revision: 14
 Superseding Revision: 13

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(h) Industrial/High Load Factor Rate Provision (Cont'd.):

(4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)

Reserved for Future Use

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(j) Optional Election of Service Classification No. 11 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 11 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

S.C. No. 7-1 – Secondary	
Customer Charge	\$160.65
Bill Issuance Charge	\$0.81
Contract Demand Charge (per kW)	\$3.83
Daily As Used Demand Charge (per kW)	\$0.19549

S.C. No. 7-2 – Primary Distribution	
Customer Charge	\$561.77
Bill Issuance Charge	\$0.81
Contract Demand Charge (per kW)	\$3.41
Daily As Used Demand Charge (per kW)	\$0.15357

S.C. No. 7-3 – Subtransmission	
Customer Charge	\$1,169.55
Bill Issuance Charge	\$0.81
Contract Demand Charge (per kW)	\$0.91
Daily As Used Demand Charge (per kW)	\$0.06052

S.C. No. 7-4 – Transmission	
Customer Charge	\$2,641.63
Bill Issuance Charge	\$0.81
Contract Demand Charge (per kW)	\$0.12
Daily As Used Demand Charge (per kW)	\$0.03957

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 11.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York