

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: November 25, 2019

SUPERSEDING REVISION:

Issued in compliance with Order in Cases 15-E-0751 and 15-E-0082 dated 3/9/2017.

LEAF: 180.3

REVISION: 5

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GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****APPLICABILITY (Continued)****(B) Phase One Net Metering ("Phase One NEM") (Continued)**

- (2) Large On-Site Customers with the electric generating equipment listed in paragraphs (A) – (D) of the Applicability Section of this Rider that has a rated capacity of 750 kW AC or lower and has an estimated annual output less than or equal to 110% of that customer's historic annual usage in kWh. Service under this provision will commence with the customer's first bill having a "from date" on or after June 1, 2019 unless they choose to opt-in to the Value Stack Tariff;
- (3) Mass Market Customers with the electric generating equipment listed in paragraphs (A) – (I) of the Applicability Section of this Rider that is placed in service after March 9, 2017, but no later than January 1, 2020 (unless the Commission issues an Order directing an earlier end-date); or
- (4) Wind electric generating equipment listed in paragraphs (B), (C), and (F) of the Applicability Section of this Rider that is not used to offset consumption at another site and is interconnected after the 3.1 MW cap under PSL §66-l is reached and before January 1, 2020 (unless the Commission issues an Order directing an earlier end-date).

Customers with projects listed under (B)(2) above where 25% of interconnection costs have been paid on or after January 1, 2020, or an SIR contract has been executed on or after January 1, 2020, if no such payment is required, and customers with projects listed under (B)(3) and (B)(4) above that are placed in service after January 1, 2020, will receive compensation under Phase One NEM until such time that a new compensation methodology for these types of projects is effective as directed by Commission Order. After such date, customers will begin to receive compensation under the new methodology instead of compensation under Phase One NEM.

In the event that a single project causes an exceedance of the 23 MW threshold for CDG Host Accounts, the project will qualify for Phase One NEM; however, the MW above the 23 MW threshold will be counted as MW under the Value Stack Tariff.

(C) Value Stack Tariff

The Value Stack Tariff will be applicable to customers not eligible for Grandfathered Net Metering or Phase One NEM, provided; however, that customers served under Grandfathered Net Metering or Phase One NEM customers will be provided a one-time, irrevocable opt-in to the

Issued By: Robert Sanchez, President, Pearl River, New York