

PSC NO: 15 ELECTRICITY LEAF: 163.9.1
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3
 INITIAL EFFECTIVE DATE: 11/25/19 SUPERSEDING REVISION: 2
 Issued in Compliance with Order in Case 15-E-0751 dated March 9, 2017

48. Value of Distributed Energy Resources (VDER) (Cont'd)

A. Phase One Net Energy Metering Compensation (Cont'd)

Availability: (Cont'd)

- (b) Large on-site projects, defined as projects located behind the meter of a non-residential customer that is billed based on demand or subject to the provisions of the Company's Hourly Pricing Provision, that are not used to offset consumption at any other site:
 - (i) that qualify on or before July 17, 2017, or
 - (ii) that qualify on or before January 1, 2020, subject to paragraph (f) herein, with a rated capacity of 750 kW AC or lower, located behind the same meter as the load that it offsets and with annual output less than or equal to 110% of the customers annual usage (exclusive of any generation offset);
- (c) Projects eligible for Remote Net Metering pursuant to General Information Section 37 that qualify on or before July 17, 2017;
- (d) Projects eligible for Community Distributed Generation ("CDG") pursuant to General Information Section 46 that qualify on or before July 17, 2017, up to a total rated generating capacity of 39 MW. In the event that capacity remains below this threshold which would accommodate a portion of an eligible project, the provisions of this Section will be available to the entire project and the excess MW above the 39 MW threshold will be addressed under the Value Stack pursuant to General Information Section 48.B; and,
- (e) Eligible small wind electric generating equipment, as defined in Public Service Law §66-l, that is not used to offset consumption at any other site and interconnected after the 0.3% cap under Public Service Law §66-l is reached and before January 1, 2020, subject to paragraph (f) herein.
- (f) Customers with projects listed in (b) above that qualify on or after January 1, 2020 and customers with projects listed in (a) and (e) above that are placed in service after January 1, 2020, will receive compensation under this General Information Section 48.A. until such time that a new compensation methodology for these types of projects is effective as directed by a Commission Order. After such date, customers will begin to receive compensation under the new methodology instead of compensation under this General Information Section 48.A.

Mass market customers are permitted to include energy storage technology in their on-site systems. However, customers that wish to pair energy storage with Remote Net Metered, large on-site, or CDG projects will be required to receive compensation based on the Value Stack tariff, when implemented.

Metering:

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection requirements, but shall not be deemed necessary for safety and adequacy of service; or

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York