

PSC NO: 15 ELECTRICITY LEAF: 163.9.9.1
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 02/01/20 SUPERSEDING REVISION: 0
Issued in Compliance with Order in Case 15-E-0751 dated December 12, 2019

48. Value of Distributed Energy Resources (VDER) (Cont'd)

B. Value Stack (Cont'd)

Value Stack Components: (Cont'd)

2. Capacity Component (Cont'd)

Alternative 3: Capacity compensation will be determined in each billing period by multiplying the customer-generator's net energy export during the previous summer's New York Control Area ("NYCA") peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO Unforced capacity ("UCAP") requirements, by the HPP UCAP rate filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

If the appropriate metering was not in place to measure the customer-generator's net injection during the NYCA peak of the previous summer, the Company will estimate such net injection during that hour based on the National Renewable Energy Laboratory Photovoltaic Profiles ("NREL Profiles") included in Appendix H of the Commission's September 14, 2017 Order in Case 15-E-0751.

3. Environmental Component

Customers with generation that is eligible to receive Renewable Energy Standard Tier 1 Renewable Energy Credits ("RECs") will transfer all RECs generated by the generator and receive compensation under the Environmental Component unless they make a one-time irrevocable election prior to the date of interconnection, to retain all RECs generated. The Company will be the Responsible Party within the New York Generation Attribute Tracking System ("NYGATS") for all projects receiving compensation under the Environmental Component, including Tranche 0 CDG projects, and will receive all associated RECs. Projects electing to opt-out of compensation under the Environmental Component and retain their RECs must designate a Responsible Party with NYGATS.

The environmental compensation rate will be determined at the time the customer qualifies and will be fixed for the term of the customer-generator's eligibility of 25 years from the project's in-service date and will be the greater of: (1) the clearing price of the New York State Energy Research and Development's ("NYSERDA") most recent Tier 1 REC procurement, or (2) the Social Cost of Carbon net of the Regional Greenhouse Gas Initiative ("RGGI") allowance values per kWh, calculated each January by averaging the clearing price of the previous four RGGI auctions.

For all other customers, including (1) customers with CES Tier 1 eligible technologies with in-service dates prior to January 1, 2015, and (2) customers with technologies that do not meet the definition of renewable energy systems under Public Service Law §66-p that qualify on or after August 13, 2019, the environmental compensation rate will be \$0 per kWh.

The environmental compensation rate will be published on the VDER Statement as detailed below and will be fixed for the term of compensation for the interconnected resource.