

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2020
STAMPS: Issued in Compliance with Order in Case 15-E-0751 issued December 12, 2019.

LEAF: 220.7.0.1
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

vii. Value Stack Community Credit Component:

The Community Credit Component will only apply to CDG projects with an Eligibility Date after July 26, 2018 which also meet the further requirements specified herein. Projects eligible under Rules 40.2.1.4, 40.2.1.1.1, and 40.2.1.1.2 are not eligible to receive the Community Credit Component compensation.

The Community Credit Component will be calculated by multiplying: i) the sum of the CDG project's total net injections for the billing period (kWh), and ii) the project's applicable Community Credit Component rate as filed by the Company in a statement with the PSC, in effect at the time of the project's Eligibility Date. The Community Credit Component will apply to all CDG satellite accounts.

The project's Community Credit rate will be fixed for the first twenty-five (25) years following the project's interconnection date.

The CDG project sponsor will not be allowed to bank any Community Credit Components related to Unallocated Satellite Percentages.

Any high-capacity-factor resource (*i.e.*, fuel cell) CDG project receiving Value Stack compensation with an Eligibility Date on or after August 13, 2019 shall receive an adjusted Community Credit rate determined as the effective Community Credit rate multiplied by an adjustment factor of 0.16. Any high-capacity-factor resource (*i.e.*, fuel cell) CDG project receiving Value Stack compensation with an Eligibility Date before August 13, 2019 shall receive the unadjusted Community Credit.

Issued by John Bruckner, President, Syracuse, NY