

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2020

LEAF: 148
REVISION: 12
SUPERSEDING REVISION: 11

GENERAL INFORMATION

COMMUNITY DISTRIBUTED GENERATION (“CDG”)

29. In accordance with the orders in Case 15-E-0082 issued July 17, 2015 and October 16, 2015, Rule 29 sets forth the requirements of the Community Distributed Generation (“CDG”) Program which consists of a CDG Host facility eligible for net metering which is in conformance with the net metering requirements of PSL 66-j and 66-l. CDG Hosts not meeting the requirements for net metering in PSL 66-j and 66-l, may be eligible for VDER Value Stack compensation under Rule 40 if they meet the eligibility requirements for Tier 1 technologies as defined in Appendix A of the CES Order issued August 1, 2016 in Cases 15-E-0302 and 16-E-0270, and subject to the further requirements described in Rule 40.2.1.1, collectively referred to as “Newly Eligible Technologies.” Stand-alone energy storage systems will be eligible under Rule 29 subject to the requirements described in Rule 40.2.1.1.2. The size of the generation must be limited in size consistent with the above statutes and located behind a host meter under either a non-residential demand or non-residential non-demand service classification. The CDG project will consist of a CDG Host and associated CDG Satellites where the CDG Satellites shall own or contract for a portion of the credits in excess of load accumulated at the CDG Host’s meter.

Phase 1 of the CDG Program will be in effect from October 26, 2015 through April 30, 2016 and will be available where: (a) the generating equipment is located in an Opportunity Zone as designated by the Company; or (b) a minimum of 20% of the associated CDG Satellites in a CDG project are residential customers enrolled in the Company’s low income program which includes the Low Income Discount Program, Low Income Electric Discount Program and Low Income Electric Heating Discount Program

Phase II will commence on May 1, 2016 and will be available to any CDG Host within the Company’s entire service territory.

29.1 Application of CDG Host

29.1.1 The CDG Host, by submitting a completed allocation request form to the Company, is certifying that its project meets all the criteria and requirements set forth by the New York State Public Service Commission in its order issued July 17, 2015 and October 16, 2015 in Case 15-E-0082, as may be amended from time to time by any future order(s) in this case.

29.1.2 A CDG Host must be a non-residential customer who owns or operates farm waste, solar, wind, micro-hydroelectric, or fuel cell electric generating facilities; stand-alone energy storage systems (subject to the requirements described in Rule 40.2.1.1.2); or Newly Eligible Technologies, and may be any of the following: a single entity (including the generating facility developer), an ESCo, a municipal entity (e.g., town or village), a for-profit business or a not-for-profit corporation, a limited liability company, a partnership, or some other form of business or civic organization. The CDG Host and associated CDG Satellites must be located within the same NYISO load zone and within the Company’s service territory, except for projects being compensated under the VDER Value Stack per Rule 40.2 where there is no interzonal restriction as long as the CDG Host and associated CDG Satellites are within the Company’s service territory.

29.1.2.1 A CDG Satellite account must have only one CDG Host account and shall not be a net metered customer, a remote net metered host, satellite account, or take service under SC 7- Standby Service.

29.1.2.2 If the CDG Host account was previously a remote net metered customer as an energy only account and was grandfathered under the Transition Plan in Cases 14-E-0151/14-E-0422 to receive monetary crediting, conversion to a CDG Host will require that it surrenders its grandfathered status to receive monetary crediting and will be subject to volumetric crediting.