

P.S.C. No. 7 Electricity
PENNSYLVANIA ELECTRIC COMPANY
Initial Effective Date: 10/06/2019

Leaf: 136
Revision: 0
Superseding Revision:

Rider A (continued)

Residential, Commercial, and Industrial E-Factor:

$$E = [((DS_{Exp1} + DS_{Exp2} + DS_{Exp3}) - PTC_{Rev} + DS_{Int}) / DS_{Sales}]$$

Where:

$PTC_{Current}$ = The current cost component of the $PTC_{Default}$ rate grossed up for line losses calculated by Residential or Commercial Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider.

The computation of the $PTC_{Current}$ component of the $PTC_{Default}$ rate by Residential or Commercial Customer Class will use the following procedures:

$PTC_{Current}$ Cost Component = This rate will be determined by Customer Class using the projected weighted cost of Default Service supply acquired by the Company to serve Default Service load.

$PTC_{LOSS_{Current}}$ = Distribution line losses for energy that are determined by the applicable Loss Factors specified below:

Customer Class	Loss Factor
Residential Customer Class	1.0945
Commercial Customer Class	1.0945

PTC_{Adm} = An administrative fee for applicable administration costs by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider.

PTC_{NITS} = A Network Integration Transmission Service charge by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider.

The PTC_{NITS} rates, excluding New York's Gross Revenue Tax and State Income Tax Factors, are as follows: