

P.S.C. No. 7 Electricity  
PENNSYLVANIA ELECTRIC COMPANY  
Initial Effective Date: 10/06/2019

Leaf: 137  
Revision: 0  
Superseding Revision:

Rider A (continued)

<b>Customer Class</b>	<b>\$ per kWh rates</b>
Residential Customer Class	\$0.00316
Commercial Customer Class	\$0.00391

These allocations to Customer Class will follow the methodology utilized by PJM in allocating Network Integration Transmission Service costs to load serving entities.

$kWh_t =$  kWh for each hour in billing period as measured at the Customer meter

$LMP_t =$  The "Real Time" PJM load-weighted average Locational Marginal Price for the PN Transmission Zone

$HP_{Anc} =$  The average cost per kWh for ancillary services incurred by the Company, excluding PJM Regional Transmission Enhancement Plan (RTEP) charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Default Service Support Rider, to serve the industrial default service load

$HP_{LossFactor} =$  Distribution line losses for energy that are determined by the applicable Loss Factors specified below:

<b>Customer Class</b>	<b>Loss Factor</b>
Service Classification No. 4	1.0234
Service Classification No. 5	1.0035

$HP_{Cap-OtherPurchases} =$  The average cost per kWh paid by the Company for Capacity and any other costs incurred by a Supplier multiplied by the HP Loss Factors.

$HP_{AdministrativeCharge} =$  An administrative fee for applicable administration costs determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider.

$HP_{NITS} =$  A Network Integration Transmission Service charge determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider.

The  $HP_{NITS}$  rate, excluding New York's Gross Revenue Tax and State Income Tax Factors, is \$0.00286 per kWh.