

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: September 1, 2023  
Issued in compliance with Order in Case No. 18-E-0130, dated September 17, 2020.

Leaf No. 160.40.4  
Revision: 2  
Superseding Revision: 1

GENERAL INFORMATION

31. Term and Auto- Dynamic Load Management Programs

C. Application and Terms of Service (Cont'd)

7. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.
8. A customer that participates in Net Energy Metering, as identified in in PSL Section 66-j or PSL Section 66-1, or Phase One NEM (as defined in Rule 26.A) is not eligible to participate in these Programs. However, a customer that is participating in Rule 26.B., Value Stack and qualifies for DRV and/or LSRV of the Value Stack compensation is permitted to participate in these Programs in lieu of receiving the DRV and/or LSRV compensation
9. A Direct Participant/Aggregator that qualifies to participate in the Term DLM Program may be eligible to simultaneously participate in the Dynamic Load Relief Program, however, the Direct Participant/Aggregator shall not participate in the Commercial System Relief Program or the Auto-Dynamic Load Management Program at the same time.
10. A Direct Participant/Aggregator that qualifies to participate in the Auto DLM Program shall not be eligible to participate in the Dynamic Load Relief Program, or the Commercial System Relief Program or the Term DLM Program.
11. A Direct Participant/Aggregator exporting to the NYISO through one of its wholesale DER participation model programs may also participate in the Term and Auto- Dynamic Load Management Programs.
12. Participation by diesel-fired Electric Generating Equipment shall be permitted only if the engine for the equipment is model year 2000 or newer. Participation by these diesel-fired Electric Generating Equipment shall be limited to 20% of the total kW enrolled under this Program for the Capability Period. Enrollment by such generators shall be accepted on a first come, first served basis. Within these geographic areas, no limit or cap shall be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh. 7. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.

D. Event Notification by the Company

1. Under Term-DLM:
  - a. The Company shall call a Term-DLM Event or Test Event on not less than two hours' advanced notice.
  - b. A Term-DLM Event or Test Event shall not be called unless an Advisory was issued at least 21 hours in advance.
2. Under Auto-DLM:
 

The Company shall call an Auto-DLM Event or Test Event on not less than ten minutes' advanced notice.