

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 19, 2023
 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 160.39.21.1.1
 Revision: 4
 Superseding Revision: 3

GENERAL INFORMATION

26. Value of Distributed Energy Resources ("VDER") (Cont'd)

B. Value Stack:

1. Eligibility:

- a. i. Any customer, residential or non-residential, who owns or operates electric generating equipment ("Facility"), as defined in Public Service Law ("PSL") §66-j or PSL§66-l, limited in size as set forth in the table below:

Generator Type	Size Limit on System	
	Residential	Non-Residential
Solar	Up to 5 MW	
Micro-hydroelectric	Up to 5 MW	
Fuel Cell	Up to 5 MW	
Micro-CHP	10 kW	N/A
Farm Waste	Up to 5 MW	
Wind	Up to 5 MW	
Farm Wind	Up to 5 MW	

- ii. A customer may install stand-alone energy storage equipment or pair with a Facility when submitting an application for net metering pursuant to this Rule.
- iii. Technologies eligible for the Clean Energy Standard Tier 1 ("CES Tier 1"), as listed in Appendix A of the Commission's Order Adopting A Clean Energy Standard, issued on August 1, 2016 in Case 15-E-0302, including projects utilizing the same technology as defined for CES Tier 1 that were installed and operational by January 1, 2015, up to 5 MW in size, are eligible for compensation under this Rule as provided herein.
- iv. To qualify for net metering, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:
 - 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid.
 - 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project.
 - 3) Each project must operate independently of other units.
- b. A customer taking service pursuant to Rule No. 13 or Rule 26.A, Phase One NEM may opt to take service under this Rule. Such election shall be a one-time election and shall be irrevocable.
 - i. An existing customer with a Facility that is sized less than 2 MW may have the capability, based on existing design and location, to increase the capacity of the Facility up to 5 MW. If an existing customer chooses to increase the size of its Facility, the Facility shall receive compensation pursuant to the Value Stack for the entire project.
 - ii. An existing customer taking service pursuant to Rule 23, Community Distributed Generation, that chooses to increase the capacity of their Facility greater than 2 MW, up to 5 MW, may be assigned to a new Tranche as described in Rule 26.B.6.vi.
- c. A customer with an existing generator sized between 2 MW and 5 MW, that otherwise meets the eligibility requirements pursuant to PSL §66-j or PSL§66-l and herein, taking service pursuant to Service Classification No. 10; or receives compensation through bilateral contracts or the NYISO; may make a one-time irrevocable election to opt to take service pursuant to their otherwise applicable Service Classification and receive compensation for excess generation pursuant to this Rule, 26.B. Value Stack.