

PSC NO: 12 GAS  
COMPANY: THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 11/01/21  
STAMPS: Issued in compliance with Order in Case 20-G-0086 dated October 7, 2021

LEAF: 138.77  
REVISION: 0  
SUPERSEDING REVISION:

### GENERAL INFORMATION – Continued

#### 63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers – Continued

To calculate Event Performance, an account’s actual consumption during the event window will be compared against the calculated baseline for the aggregate usage over the entire event window. Since the maximum value an account may enroll is based on expected consumption during a Design Day, accounts may have an enrollment value greater than the calculated baseline for a given event or test event, even when they completely eliminate load during a DR Event. To ensure these accounts are not improperly judged for performance, an account’s metered load during an event will be compared to the lesser of the enrollment quantity or the calculated baseline.

The Company will also apply this same baseline methodology to the 3 hours immediately prior to (‘Pre-Heating Period’) and following (‘Snapback Period’) a DR Event or Test Event. Any customers participating in the Daily DR program options found to have shifted load to a different part of the day will have their Event Performance reduced by that amount, impacting their Performance Factor. However, a customer may offset fully or partially the sum of usage increases in the Pre-Heating and/or Snapback periods by the sum of positive load curtailments during other hours in those same periods, but only to the maximum of the sum of Pre-Heating and Snapback usage increase. Any additional overperformance in the Pre-Heating and/or Snapback periods will not be credited towards Event Performance.

Issued by: Rudolph L. Wynter, President, Brooklyn, New York