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PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

Initial Effective Date: 02/27/2022

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### **GENERAL RULES**

## 20. Standby Service and Standby Service Rates - Continued

# 20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

### (a) - Continued

- (3) The generating facility and the Standby Service accounts must all be located within a single "premises." "Premises" is defined as follows, for purposes of General Rule 20.4.6 only:
  - (a) Under Single Party Offset, "premises," means "a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads." The accounts of a Customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single "premises" upon the Customer's demonstration of common use to the Company.
  - (b) Under Multi-party Offset, "premises" means "either (i) a single building or (ii) multiple buildings in which each Customer is connected to the generating facility by a private thermal loop that delivers steam, hot water, or chilled water."
- (4) The Standby Service accounts supplied by the output of the Sponsor's generating facility ("Recipient Accounts") shall not be served by any other source of generation, except as permitted under General Rule 8.2, and shall not participate under Rider R.
- (5) At least one of the Standby Service accounts must be connected to the Company's low tension distribution system.
- (6) Each Standby Service account must be separately metered. The export of the generating facility must also be separately metered using an Output Meter (as defined in General Rule 2) that is furnished and installed at Customer expense. (The cost of the Output Meter, if provided by the Company, will be recovered as part of the Interconnection Charge.)
- (7) Service must be taken under SC 11 (or an applicable wholesale tariff) if the export of the generating facility exceeds the aggregated registered kWhr usage on the Standby Service accounts. Otherwise, at the Company's discretion, the Company will terminate service under General Rule 20.4.6 or make no payments for the export.

### Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Suspended to 06/27/2022 by order in Case 22-E-0064. See Supplement No. 75. The supplement filing date was 02/17/2 Suspended to 12/27/2022 by order in Case 22-E-0064. See Supplement No. 76. The supplement filing date was 06/09/2 Suspended to 04/26/2023 by order in Case 22-E-0064. See Supplement No. 77. The supplement filing date was 12/14/2 Suspended to 07/25/2023 by order in Case 22-E-0064. See Supplement No. 78. The supplement filing date was 04/24/2 Cancelled by supplement No. 79 effective 07/24/2023