

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 166.2
Revision: 0
Superseding Revision:

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.5 A low-tension Customer taking service from a private generating facility having a total nameplate rating of over 2 MW may take Standby Service by connecting the facility to the Company's high-tension distribution system, provided the connection and operation of such facility do not jeopardize the safety or operation of the Company's system, facilities or other Customers and all of the following conditions are met: (a) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; (b) the service interconnection is made to an interior distribution installation, pursuant to General Rule 5.6.2; (c) all the electricity delivered by the Company and supplied by the Customer's generator serves that Customer's single low tension account; (d) the generating facility is connected at high tension voltage (as specified in General Rule 4.6) on the Company's side of the revenue meter; (e) the high-tension meter on the generator's output is adjusted for transformer losses; and (f) the cost to the Company of the installation is no greater than it would be if the generating facility were connected at low-tension voltage on the Customer's side of the meter, and the configuration of Company equipment is the same under either the high-tension or low-tension connection.

The Customer will be billed under Standby Service rates, as modified below:

(a) There will be an additional Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rates and Charges, to cover incremental billing and administrative costs associated with providing service to this type of installation. (b) The per-kWhr charges described in General Rule 26 will be applied to the Customer's total kWhr usage registered on the low-tension meter(s) less the kWhr registered on the high-tension meter measuring the private generating facility's output (adjusted for losses). (c) The daily maximum demand used in determining the As-used Daily Demand Delivery Charges will be the highest net integrated demand, i.e., the difference between the Customer's low-tension registered demand and the high tension registered demand measuring the generator's output (adjusted for losses). (d) The monthly maximum demand used in determining Contract Demand exceedances under section (A) of General Rule 20.4.3 will be the low-tension maximum demand.

A Customer taking service under this provision may take service under SC 11 if the kWhr export of the generating facility exceeds the total kWhr usage registered on the low-tension meter(s).

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Suspended to 06/27/2022 by order in Case 22-E-0064. See Supplement No. 75. The supplement filing date was 02/17/2022.
Suspended to 12/27/2022 by order in Case 22-E-0064. See Supplement No. 76. The supplement filing date was 06/09/2022.
Suspended to 04/26/2023 by order in Case 22-E-0064. See Supplement No. 77. The supplement filing date was 12/14/2022.
Suspended to 07/25/2023 by order in Case 22-E-0064. See Supplement No. 78. The supplement filing date was 04/24/2023.
Cancelled by supplement No. 79 effective 07/24/2023