

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.5 Delivery Charges under Standby Service Rates

- 20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, and an As-used Daily Demand Delivery Charges. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.
- 20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC 9.
- 20.5.3 The Standby Performance Credit was established by the Commission's Order of June 19, 2015, in Case 13-E-0030, and replaced by the Standby Reliability Credit, in Case 16-E-0060. The Standby Performance Credit for each eligible Customer who requested the credit in 2016, by October 3, will be applied to the Customer's successive 12 monthly bills commencing November 2016.
- 20.5.4 A Standby Reliability Credit ("Credit") is available to specified Customers billed under Standby Service rates based on their ability to reduce their demand below the Contract Demand level during the Measurement Period. The Credit is not available to Customers served under the Value Stack Tariff as described in Rider R of this Rate Schedule, Customers with Grid-connected Electric Energy Storage systems, and Customers without generating facilities. To be eligible for the Credit: (a) the generating facility's output must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense prior to the beginning of the Summer Period for which the Customer requests a Credit; and (b) the output of the generating facility must be connected at a voltage lower than 100 kV.

For purposes of General Rule 20.5.4 only, the following definitions apply:

"Measurement Hours" are Monday through Friday, 10 AM to 10 PM, during the 2017 Summer Period and Monday through Friday, 8 AM to 10 PM, each Summer Period thereafter.

"Measurement Period" is the Measurement Hours during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is the Measurement Hours during the previous full Summer Period only. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

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