

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/27/2022

Leaf: 166.9  
Revision: 0  
Superseding Revision:

## GENERAL RULES

### 20. Standby Service and Standby Service Rates - Continued

#### 20.4 Billing under Standby Service Rates - Continued

20.4.6 – Continued

(e) - Continued

(1) For Accounts Supplied Under The Multi-party Offset - Continued

“Percentage Allocation” means the percentage of the generating facility’s output that the Sponsor has allocated to each Recipient Account under the Multi-party Offset. A single percentage will be applied to both the Allocated As-used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent, of which the Sponsor must establish: (a) a Percentage Allocation of 10 percent or more to a single Recipient Account in the Sponsor’s name; and (b) a Percentage Allocation of no less than 5 percent or more than 90 percent to each additional Recipient Account.

(2) Each account supplied by the generating facility’s output will be billed under Standby Service rates, as modified below:

- (i) An additional Customer Charge of \$50.00 per account per billing period, exclusive of the Increase in Rates and Charges, will be applicable to cover incremental billing and administrative costs associated with providing service under this provision.
- (ii) The per-kWhr delivery charges and adjustments described in General Rule 26 will be applied to the total kilowatt-hours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each metered interval (adjusted for losses as applicable).
- (iii) For each metered interval, the registered demand on the account’s meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges.
- (iv) If the Customer purchases supply from the Company, the per-kWhr supply charges and adjustments described in General Rule 25 will be applied to the total kilowatt-hours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each metered interval (adjusted for losses as applicable).

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Suspended to 06/27/2022 by order in Case 22-E-0064. See Supplement No. 75. The supplement filing date was 02/17/2022.  
Suspended to 12/27/2022 by order in Case 22-E-0064. See Supplement No. 76. The supplement filing date was 06/09/2022.  
Suspended to 04/26/2023 by order in Case 22-E-0064. See Supplement No. 77. The supplement filing date was 12/14/2022.  
Suspended to 07/25/2023 by order in Case 22-E-0064. See Supplement No. 78. The supplement filing date was 04/24/2023.  
Cancelled by supplement No. 79 effective 07/24/2023