PSC NO: 219 GAS LEAF: 154
NIAGARA MOHAWK POWER CORPORATION REVISION: 19
INITIAL EFFECTIVE DATE: 02/01/22 SUPERSEDING REVISION: 18
STAMPS: Issued in compliance with order in Case 20-G-0381 dated January 20, 2022

SERVICE CLASSIFICATION NO. 8
GAS SALES AND TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)

BILLING QUANTITY:
Customers electing Standby Service will be billed a demand charge based on the customer's Daily Elected Contract Demand.

The Daily Elected Contract Demand will be the maximum daily level of standby service elected by the customer regardless of whether transport or sales service is actually taken. Effective February 1, 2022, new firm non-core daily balanced customers will not be permitted to commence service absent proof that the customer, or an ESCO acting as its supplier, has contracted for firm primary point upstream capacity to the Company's city gate delivery point or points in a quantity sufficient to serve customer's anticipated peak day requirements for at least one year with the explicit understanding that such firm primary point capacity must be renewed for as long as the customer wishes to remain a firm customer.

DEFINITION OF RATES:
1. Monthly Delivery Service Rates

All Customers, as described above:

	Delivery Service Rate
First 100 Therms or less	$1,550.00
Next 99,900 Therms, per Therm	$0.08438
Next 400,000 Therms, per Therm	$0.07941
Over 500,000 Therms, per Therm	$0.06853

The volumetric rates above are inclusive of the Deferral Surcredit as explained in General Information Rule No. 41.

2. Balancing Charge – Marketers or Direct Customers participating in the Company's Daily Balancing Program under Service Classification No. 11 will be charged a Monthly Balancing Charge at a rate per therm of MPDQ for Customers in the Marketer's pool calculated in accordance with Rule 17.5 of this tariff.

3. Standby Sales Service - Customers taking service under S.C. No. 8, are entitled to elect standby sales service from the Company in accordance with Special Provision 11 below. The charges for standby sales service provided by the Company are as follows:

   A. Standby Sales D1 Contract Demand Charge – Determined by multiplying the Standby Sales D1 Contract Demand Rate by the Daily Elected Contract Demand. This charge is billed to the customer each month.

   B. Daily Standby Commodity Charge – Determined by multiplying the Daily Standby Commodity Price by the Daily Nominated Standby Quantity. Each day's cost will be summed for the month and billed to the customer's Marketer.

MONTHLY COST OF GAS:
In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:
Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.