

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 174.3
Revision: 24
Superseding Revision: 23

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

Schedule I	Effective Date
Customer Charge	\$27.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05769
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05769

Schedule II	Effective Date
Customer Charge	\$31.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.07013
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.07013

Applies to Schedules I and II:

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.