

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 193.1
Revision: 24
Superseding Revision: 23

SERVICE CLASSIFICATION NO. 7 (Cont'd)
GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

4. Economic Development Programs (Cont'd)

B) Reserved for Future Use

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the otherwise applicable standard service classification rates. For customers qualifying for the EJP, the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism ("RDM") Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Revenue Adjustment Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date
Customer Charge	\$150.00
Demand Charge: All kW, per kW of billing demand	\$2.44
Delivery Charge	
First 200 hrs use, per kwh	\$0.00340
Over 200 hrs use, per kwh	\$0.00340

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service