

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 24, 2022

Leaf No. 190.3  
Revision: 24  
Superseding Revision: 23

**SERVICE CLASSIFICATION NO. 7  
GENERAL SERVICE - 12 KW MINIMUM (Cont'd)**

**2. RG&E Supply Service (RSS)**

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	<b>Effective Date</b>
Customer Charge	\$150.00
Demand Charge	\$20.61
Energy Delivery Charge First 200 hrs use, per kwh	\$0.00340
Energy Demand Charge Over 200 hrs use, per kwh	\$0.00340

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.