

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 24, 2022

Leaf No. 81.1.1  
Revision: 10  
Superseding Revision: 9

**GENERAL INFORMATION**  
**4. METERING AND BILLING (Cont'd)**

**K. SURCHARGES (Cont'd)**

**Revenue Decoupling Mechanism Adjustment ("RDM") (Cont'd)**

- g. If at any time during Rate Year, the actual total accumulated billed delivery service revenues vary plus or minus 1.50% or more from the total accumulated Delivery Service Revenue Targets, the Company may file an interim RDM Adjustment for each service classification and sub classification.

Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30-days' notice to be effective July 1. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10-days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

**Earnings Adjustment Mechanism ("EAM")**

The EAM Surcharge is designed to recover incentives associated with Energy Efficiency ("EE"), Beneficial Electrification ("BE"), Distributed Energy Resource ("DER") Utilization, or Electric Class Load Factor Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11 and 14.

**A. Cost recovery shall be determined as follows:**

1. Energy Efficiency ("EE")
  - Electric Share the Savings ("ESTS") excluding Low- and Moderate-Income Customers ("LMI") EAM; or
  - ESTS LMI Only EAM; or
  - Heat Pump Share the Savings ("HPSTS") EAM; or
  - Environmental Justice ("EJ") EAM
- a. The Company shall allocate the EE EAMs by using the same allocation method used to allocate Energy Efficiency-EE Tracker costs to service classes as follows:
  - (1) 83.43% is based on energy;
  - (2) 6.53% is based on a 1CP demand allocator;
  - (3) 3.38% is based on a 12 CP demand allocator;
  - (4) 1.72% is based on a primary NCP demand allocator; and
  - (5) 4.95% is based on a secondary NCP demand allocator.
- b. In the event the Company undertakes non-pipes alternatives which include heat pumps as part of the solution, the Company will not include those heat pumps associated with any such project in the calculation of the Heat Pump Share the Savings EAM.

**ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY**

Suspended to 10/22/2022 by order in Case 22-E-0319. See Supplement No. 75. The supplement filing date was 06/20/2022.  
Suspended to 04/22/2023 by order in Case 22-E-0319. See Supplement No. 76. The supplement filing date was 09/22/2022.  
Suspended to 07/01/2023 by order in Case 22-E-0319. See Supplement No. 77. The supplement filing date was 04/20/2023.  
Suspended to 10/19/2023 by order in Case 22-E-0319. See Supplement No. 78. The supplement filing date was 06/28/2023.  
Cancelled by supplement No. 80 effective 10/17/2023