

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 243.1
Revision: 12
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):

3. As-Used Demand Charge: Effective:

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC:	S.C. No. 3	S.C. No. 7	S.C. No. 8
	Effective Date	Effective Date	Effective Date
	\$0.44907	\$0.16073	
Secondary			\$0.48886
Substation			\$0.15503
Primary			\$0.52276
Sub Trans- Industrial			\$0.45081
Sub Trans – Commercial			\$0.56702
Transmission			\$0.12299

Daily As-Used Demand Charge for customers without demand metering.

	Delivery	
	Effective Date	
OASC:	S.C. No. 1	S.C. No. 2
All kWh	\$0.04022	\$0.02974

4. Non-Bypassable Charge (“NBC”):

All kWh, per kWh

Per NBC Statement.

Rate Periods:

On-Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as “Off-Peak” hours.

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Suspended to 10/22/2022 by order in Case 22-E-0319. See Supplement No. 75. The supplement filing date was 06/20/2022.
Suspended to 04/22/2023 by order in Case 22-E-0319. See Supplement No. 76. The supplement filing date was 09/22/2022.
Suspended to 07/01/2023 by order in Case 22-E-0319. See Supplement No. 77. The supplement filing date was 04/20/2023.
Suspended to 10/19/2023 by order in Case 22-E-0319. See Supplement No. 78. The supplement filing date was 06/28/2023.
Cancelled by supplement No. 80 effective 10/17/2023