

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/01/2022

LEAF: 129.4  
REVISION: 0  
SUPERSEDING REVISION:

#### **42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)**

J. Non-Pipe Alternative ("NPA")

The Non-Pipe Alternative factor is designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the June 14, 2018 Order in Case 17-G-0460. Such identified amounts will be recovered from all customers taking service under Service Classification Nos. 1, 2, 6, 11, 12, 13, 15 and 16.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of September;
2. for each service classification or sub-classification;
3. on a Ccf basis for all service classifications and sub-classifications;
4. by amortizing all costs and incentives related to the project over a ten-year period;
5. based on the transmission and distribution demand allocators from the most recent rate year proforma embedded cost of service study;
6. with the rate per Ccf determined by dividing allocable costs by estimated billed Ccf deliveries over the collection period;
7. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve-month recovery period ending August with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one-month forecast will be included in a subsequent rates determination.

The NPA factor will be stated in whole \$0.00001 per Ccf. For billing purposes, the MISC line item on customer bills will include the NPA factor as described above. Not less than fifteen days prior to a proposed change in the NPA factor, a statement showing the NPA factor and the effective date will be filed with the Public Service Commission apart from this Schedule.