

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

LEAF: 220.1

REVISION: 2

SUPERSEDING REVISION: 0

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

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**GENERAL INFORMATION****15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)****15.1 MARKET SUPPLY CHARGE ("MSC") (Continued)****(D) Clean Energy Standard Supply Surcharge ("CESS") (Continued)**

The unit amount to be charged for each 12-month period will be determined by dividing the amount to be collected by the forecasted kWh deliveries for the period in which CESS is in effect.

The CESS will also be used to recover the Environmental Component – Market Value credits paid to customers served under the Value Stack Tariff as described in Rider N of this Rate Schedule.

**(E) Statement of Market Supply Charge**

Market Supply Charges shall be determined monthly to be effective for service rendered during the following billing month. The MSCs so determined shall remain in effect until changed as authorized by the Commission.

The Forecast MSC Component, the MSC Adjustment and their sum, adjusted for applicable taxes pursuant to General Information Section No. 19, will be separately displayed on customers' bills. In addition, the CESS will be added to the Forecast MSC Component for display on customers' bills.

Not less than three business days prior to a proposed change in the MSC, a "Statement of Market Supply Charge" ("Statement") showing the MSC for each applicable customer class, the DAHP Ancillary Services/NTAC/NYISO Transmission Charges, and Capacity Charges, the CESS, and the effective date of such Statement, will be filed with the Commission, apart from this Schedule. Such Statement shall be available to the public at Company offices at which applications for service may be made.