

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

LEAF: 252.1

REVISION: 8

SUPERSEDING REVISION: 7

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.2 INTERCONNECTION REQUIREMENTS (Continued)**

- (3) Backfeed of power into the Company's system will not be permitted under this General Information Section.

The following provision applies to generators operated separately from the Company's distribution system:

A customer planning to install generating equipment that does not operate in parallel with the Company's system shall submit to the Company, prior to installation, equipment specifications which demonstrate that the customer's generating equipment cannot be operated in parallel with the Company's system.

24.3 DETERMINATION OF DEMAND

(1) Contract Demand

A contract demand, expressed in kilowatts ("kW"), must be established for each account prior to the initiation of service under this General Information Section. Contract demand for the purposes of billing under Standby Service Rates shall mean the customer's maximum potential demand. A customer with a generating facility may establish its contract demand in its application for service or any time thereafter. If the contract demand is not stated in the application, the Company will establish the contract demand in accordance with the provisions set forth below. A Rate Choice Customer without a generating facility may not establish its Contract Demand. The Company will establish the Contract Demand for such a customer. Customers taking service under the Service Classification No. 3 Standby Service Rate must contract for at least 100 kW of contract demand.

Issued By: Robert Sanchez, President, Pearl River, New York