

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

SUPERSEDING REVISION:

LEAF: 256

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Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)**

(D) (Continued)

(5) (Continued)

The interval meter must be compatible with the Company's metering infrastructure, and the customer must provide and maintain all meter communications services. In cases where the Company is unable to read the meter through the customer provided telecommunications equipment, and the Company has determined that the problem is not caused by the Company's equipment, the customer will be assessed the charge outlined in the Metering and Communications Equipment section of this General Information Section. The Company may transfer the customer to Standby Service Rates for repeated failure to maintain the meter communications service.

Customers with Designated Technologies meeting criteria (D)(1), (D)(2), (D)(3), and (D)(4) above will be billed under their Otherwise Applicable Rate, unless the customer makes a one-time election in writing, no less than 30 days before commencing operation of their on-site generation facility, to be billed at the Standby Service Rates.

Customers with Designated Technologies meeting criteria (D)(5) above will be exempt from Standby Service Rates for a period of four years from the in-service date, unless they make a one-time election, in writing, prior to the end of the customer's four-year exemption period to be billed prospectively under Standby Service Rates.

(E) The Company may enter into individually negotiated agreements for Standby Service with the following:

- (1) Customers that can demonstrate to the Company's satisfaction that they can economically isolate from the Company's system by installing and operating back-up generation at a lower cost than paying for Standby Service at the applicable Standby Service Rates, and would do so without the negotiated rate alternative;
- (2) Customers that are currently isolated from the Company's system and rely on on-site generating facilities to meet their electrical requirements and would continue to do so without the negotiated rate alternative; and

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