

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 180.1.1

REVISION: 6

SUPERSEDING REVISION: 5

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****APPLICABILITY (Continued)**

For purposes of this Rider: (1) the term "Large On-Site Customer" means a customer who is billed under demand rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment; (2) the term "Mass Market Customer" means a customer billed under energy-only rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment; under Section D of this Rider, a Mass Market Customer means a customer taking service under SC No. 1 or SC No. 2 that is a CDG Satellite, or has opted into the Value Stack Tariff and whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment (3) the term "Stand-alone Electric Energy Storage" shall include regenerative braking, whether or not paired with a separate battery, and Vehicle-to-Grid ("V2G") systems; (4) the term "Hybrid Facility" shall mean a facility that co-locates, on the same electric account, an Electric Energy Storage system with a Rider N eligible electric generator that is compensated under the Value Stack Tariff and has a maximum aggregate instantaneous export of no more than 5 MW; (5) the term "CDG Host Banked Credit" refers to the unallocated credits from the Value Stack, Grandfathered Net Metering or Phase One NEM CDG Host Account that will be added to the retained credits on the CDG Host Account pursuant to the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider; (6) the term "Remote Crediting" or "RC" refers to the process of applying Value Stack credits derived from the excess energy produced by a customer's electric generating equipment to other electric accounts pursuant to the Remote Net Metering, Remote Crediting, and Community Distributed Generation Section of this Rider. RC only applies to Value Stack Customers; and (7) the term "Remote Crediting Customer" or "RC Customer" refers to a customer participating in an RC project that can have any number of RC Satellite Accounts that are allocated credits from an RC Host Account provided, however, that all such RC Satellite Accounts are established in a common customer name and located on properties owned or leased by the customer.

Customers with generators that exceed the rated capacity thresholds in (A) - (K) above are required to take Standby Service as described in General Information Section No. 24 of this Rate Schedule and be billed under Standby Rates, as applicable.

Issued By: Robert Sanchez, President, Pearl River, New York