

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

LEAF: 157.1

REVISION: 7

SUPERSEDING REVISION: 5

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER F (Continued)****DISTRIBUTION LOAD RELIEF PROGRAM****DEFINITIONS (Continued)**

CBL Verification Methodology means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals.

Direct Participant refers to a customer who enrolls under this program directly with the Company for a single customer account and agrees to provide at least 50 kW of Load Relief. If the customer wishes to enroll multiple customer accounts within the Company's service territory that collectively have a Load Relief potential of 50 kW or greater, each account must meet the terms of service in this Rider. Performance of multiple customer accounts will be measured on a portfolio basis.

Electric Generating Equipment refers to: (a) electric generating equipment at the premises of a customer served under SC No. 15 or under Standby Service and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Information Section No. 8.4 and used to provide Load Relief under this Rider.

Immediate Event refers to a Load Relief Period lasting six or more hours for which the Company provides less than two hours' advance notice.

Load Relief refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the customer's premises; or (b) produced by use of Electric Generating Equipment by an SC No. 15 customer or a Rider N customer taking service under the Value Stack Tariff at the time of enrollment in Rider F, and delivered by that customer to the Company's distribution system during a Load Relief Period.

Issued By: Robert Sanchez, President, Pearl River, New York