

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 1, 2023  
Issued in compliance with Order in Case Nos. 15-E-0302 and 15-E-0751, dated April 20, 2023.

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Revision: 3  
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## GENERAL INFORMATION

### 12. SUPPLY SERVICE OPTIONS (Cont'd)

#### B. Transition Charge (Cont'd)

##### Components of the Transition Charge (Cont'd):

2. Value of Distributed Energy Resources ("VDER") Value Stack Credits Statement
  - a. The following costs associated with Value Stack credits paid by the Company pursuant to Rule 26.B, Value Stack shall be allocated and collected by service classification as follows:
    - i. Capacity Value [Market Value]: allocated to service classes based on how the Company allocates ICAP;
      - a. Costs associated with the Capacity Value [Market Value and Out of Market Value] shall not be recovered from Hourly Pricing customers
    - ii. Capacity Value [Out of Market Value], Environmental Value [Out of Market Value], and Market Transition Credit: all delivery customers, allocated to service classes based on the composition of subscribers who receive benefits in proportion to the benefits received;
      - a. The Environmental Value [Out of Market Value] shall be recovered through the Transition Charge through December 31, 2024. Beginning January 1, 2025, the full cost of the Environmental Component (Rule 26.B.6.iii), including the Environmental Value [Out of Market Value], shall be recovered through the Supply Adjustment Charge.
    - iii. Demand Reduction Value (DRV) and Locational System Relief Value (LSRV): all delivery customers on a voltage level basis; allocated to service class by voltage level based on appropriate T&D demand allocators. The DRV and LSRV shall be collected from demand-billed customers on a per-kW basis.

A Value of Distributed Energy Resources Cost Recovery ("VDER-CR") Statement setting forth the VDER rates shall be filed with the Commission on not less one day's notice. Such statement can be found at the end of this Schedule.

3. Distribution Load Relief Program
  - a. The costs associated with Rule 4.R., Distribution Load Relief Program; Rule 4.S., Commercial System Relief Program; and Rule 4.T., Direct Load Control Program, shall be allocated as described in those Rules and collected by service classification as follows:
    - i. non-demand billed customers on a per-kWh basis;
    - ii. demand-billed customers on a per-kW basis.

A Dynamic Load Management ("DLM") Statement setting forth the cost values for the Distribution Load Relief Program, by service classification, shall be updated annually and filed with the Public Service Commission on not less than one days' notice. Such statement can be found at the end of this Schedule.

4. Rate Adjustment Mechanism ("RAM")
  - a. The cost associated with Rule 24. Rate Adjustment Mechanism, shall be allocated as described in that Rule and collected by service classifications as follows:
    - i. non-demand billed customers on a per-kWh basis;
    - ii. demand-billed customers on a per-kW basis.

A Rate Adjustment Mechanism Statement setting forth the RAM rates shall be filed with the Commission on not less 30 days' notice to be effective July 1. Such statement can be found at the end of this Schedule.

5. Non-Wire Alternatives ("NWA")

The cost associated with Rule 32, Non-Wires Alternatives, shall be allocated as described in that Rule and collected by service classification as follows:

  - i. non-demand billed customers on a per-kWh basis;
  - ii. demand-billed customers on a per-kW basis.

A Non-Wires Alternatives Statement setting for the NWA rates shall be filed with the Commission on not less than 30 days' notice. Such statement can be found at the end of this Schedule.