

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 06/01/23
Issued in Compliance with Order in C. 19-E-0079 dated May 18, 2023

LEAF: 272.10
REVISION: 9
SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

14.4 Small Customer Exclusion

Small non-demand metered customers, defined as those customers who would otherwise qualify for service under Service Classification Nos. 1, 2 or 6, that qualify for service under this Service Classification shall take service under this Service Classification but be billed pursuant to the rates, terms and conditions of their Parent Service Classification. This provision will expire after the month that 100 customers are billed under this Special Provision.

14.5 Standby Rates Billing Phase-In for Certain Technologies

Customers with OSG that enters service after July 29, 2003, and uses any of the designated technologies listed below shall have the option of: (a) an exemption from the standby rates of this Service Classification by taking service at the standard rates of the applicable Parent Service Classification; (b) a phase-in of the standby rates of this Service Classification with the customer joining the phase-in schedule as of the date the OSG enters service; or, (c) service at the standby rates of this Service Classification without a phase-in.

For the purposes of this Special Provision, the designated technologies shall be as follows:

1) fuel cell units which utilize biofuels or hydrogen, provided that the manufacture or production of such fuels does not include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or nonrenewable grid power in the conversion process; 2) on land and offshore wind; 3) solar thermal; 4) photovoltaics; 5) hydroelectric; 6) tidal; 7) geothermal electric; 8) geothermal ground source heat; 9) wave energy; and 10) ocean thermal. Customers with sustainably managed biomass, biogas, and fuel cell units which utilize fossil fuel resources that enters service between July 29, 2003 and May 31, 2023, inclusive, are included as a designated technology.

Effective July 1, 2018, as approved by the Commission in its Order issued and effective June 14, 2018 in Case 17-E-0459, storage batteries are included as a designated technology, in addition to combined Nitrous Oxides ("NOx") emissions of 1.6lbs/MW for customers that complete a Coordinated Electric System Interconnection Review ("CESIR") on or after July 1, 2018. All CESIRs completed before July 1, 2018 are grandfathered under 4.4lbs/MWh of NOx emissions.