

PSC NO: 1 GAS LEAF: 119.67  
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 1  
INITIAL EFFECTIVE DATE: 11/01/22 SUPERSEDING REVISION: 0  
STAMPS: Issued in compliance with order in Case 20-G-0087 dated 10/13/22

### GENERAL INFORMATION - Continued

#### Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

The Company may also conduct an additional Mid-Winter Test Event by February 14<sup>th</sup> if no actual events have occurred or are forecast to occur. The Company shall notify DPS Staff in advance of such an event. This Mid-Winter Test Event will require customers to reduce gas load for a 3-hour period from 6AM-9AM. The Mid-Winter Test Event also will count towards a customer's Performance Factor and customers will have the ability to earn Performance Rate incentives for any Net Daily dths reduced during the Mid-Winter Test Event.

##### e. Event Notification

The Company shall provide customers at least 20 hours' advance notice of a DR Event or Test Event. For example, the Company will alert customers by 10AM the day prior for a DR Event expected to be called in the 6AM-10AM window the following calendar day. For Emergency Events, the Companies shall make all attempts to provide customers at least 20 hours' advance notice; however, this may not always be the case. Emergency Events may be called fewer than 20 hours prior to the start of the event.

The Company will send Event notices using the customer's preferred method of communication (email, phone, etc.). Customers will be asked to provide contact information for at least one (1) contact at each site being enrolled. Aggregators will be responsible for communicating the Company's Event notices to their respective customers; Direct Participants will receive Event notices directly from National Grid.

##### 9. Enrollment Volumes

Each year the Company assigns Design Day ("Design Day dths") and Design Hour ("Peak Hour dths") consumption values at the account-level, for large commercial, industrial and multi-family customer accounts. These values are estimates, based on regression statistics calculated from historical monthly meter readings to predict customer and system-wide gas demand on a day when the temperature is 0 Degrees Fahrenheit. Where available, the Company also will utilize interval usage data for returning Demand Response customers, who have hourly interval metering installed, to refine Design Day consumption estimates.

The Company utilizes the above estimate of Design Day and Design Hour consumption, to arrive at a customer's maximum potential event dekatherm reduction during an Event, under Design Day conditions, for the specific DR Program Option a customer seeks to enroll in.

Issued by: Rudolph L. Wynter, President, Hicksville, New York